





#### **OpenMinds 'P50' Outlook Objectives**



Develop a **non-biased view** of where we're really heading on energy supply & consumption, power, and emissions



Quantify what's needed to close the gap between our current energy mix and what's needed to affordably and efficiently bend the curve

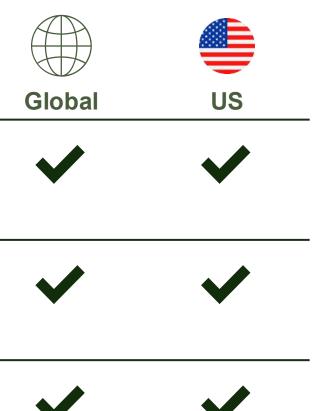


Provide an annually-refreshed perspective to track global & US progress against the Dual Challenge and to identify high-impact areas for improvement

# **Energy Demand Supply Mix Emissions**

#### **OpenMinds 'P50' Outlook Scope and Contributors**

2035 forecasts included in the 'P50' Outlook



Developed and reviewed by industry leaders

#### MODEL CREATION







P50 Global **Outlook** 

P50 U.S. **Outlook** 

- Executive summary
- Energy supply, mix, and emissions
- Key changes compared to last year
- How P50 compares to other outlooks
- Executive summary
- Energy supply, mix, and emissions
- Key changes compared to last year
- How P50 compares to other outlooks

#### **Executive Summary – Global Outlook**

'P50' 2025 key takeaways

- Global energy demand continues to grow overall, largely driven by developing economies and industry
- Global energy supply mix is shifting, with renewables rapidly gaining share, largely from coal
- Electricity demand expected to grow ~3.6% p.a.; ~36% of the growth is driven by HVAC electrification, and ~26% by broader industrial electrification
- Electricity generation from wind & solar will grow rapidly but face supply chain constraints; new natural gas to meet growing residual demand
- Global carbon emissions are peaking, with China's emissions declining after 2030; partially offset by fuel-driven industrialization in developing economies

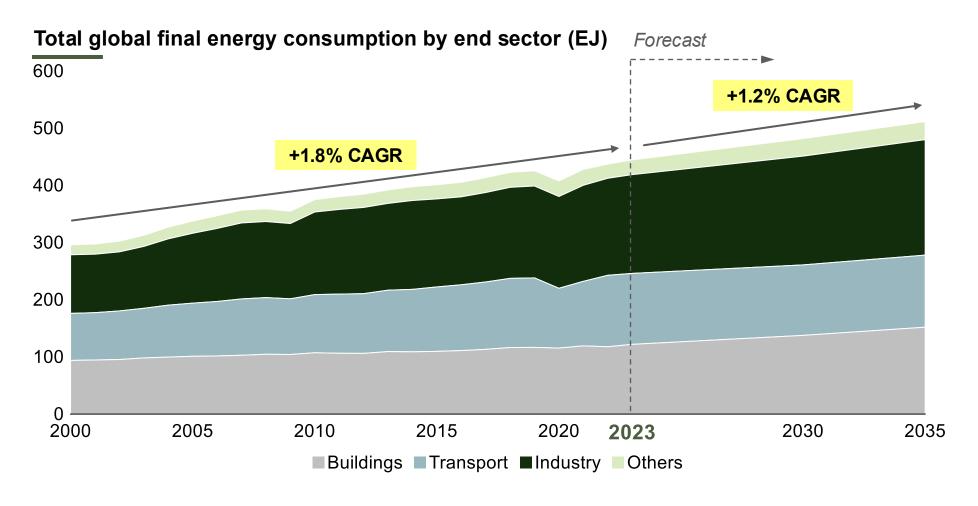
Key changes since last year's outlook

- While EV penetration will continue to increase, growth is expected to be more modest compared to last year's expectations
- Electricity demand from data centers and AI increases by ~2x in the US and ~1.5x globally, as we expect AI adoption to
  accelerate significantly
- Emissions have increased from last year's outlook due to slower retirements of coal

High-level comparison to other outlooks

- P50's Total Energy Supply and Total Final Consumption are broadly in line with other outlooks
- P50's emissions, while higher than IEA STEPS, are roughly in line with various other outlooks (including BP and IEA) that see higher fossil fuel share in energy mix

# Global Energy Demand Continues to Grow

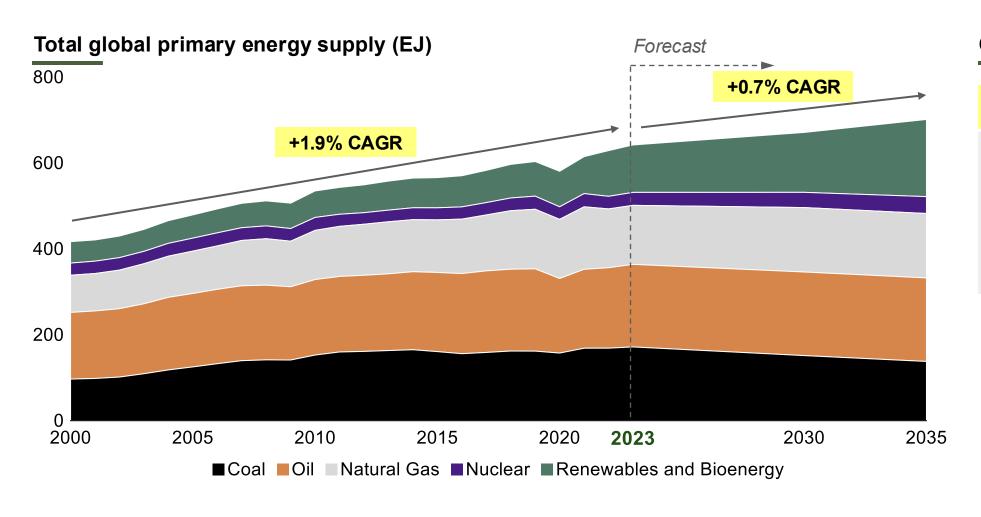


#### **Outlook through 2035**

#### +15% growth

- ...driven by developing economies
- ...with largest share from industry and highest growth from buildings
- ...partially offset by improved energy efficiency

# The Global Energy Supply Mix is Shifting



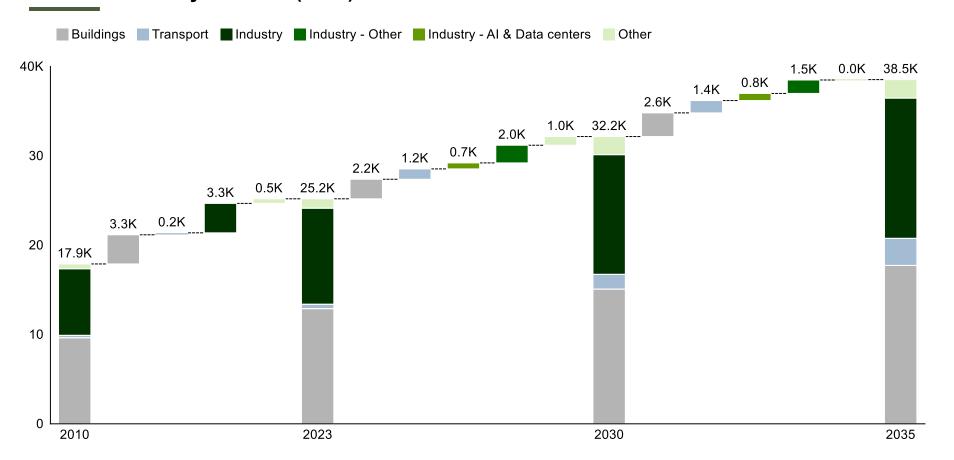
#### **Outlook through 2035**

#### +9% growth

- ...partially offset by high conversion efficiency renewable resources
- ... as renewables surge to ~26% of energy mix

# **Electricity Growth Far Exceeds Total Energy Supply Growth**

#### Global electricity demand (TWh)



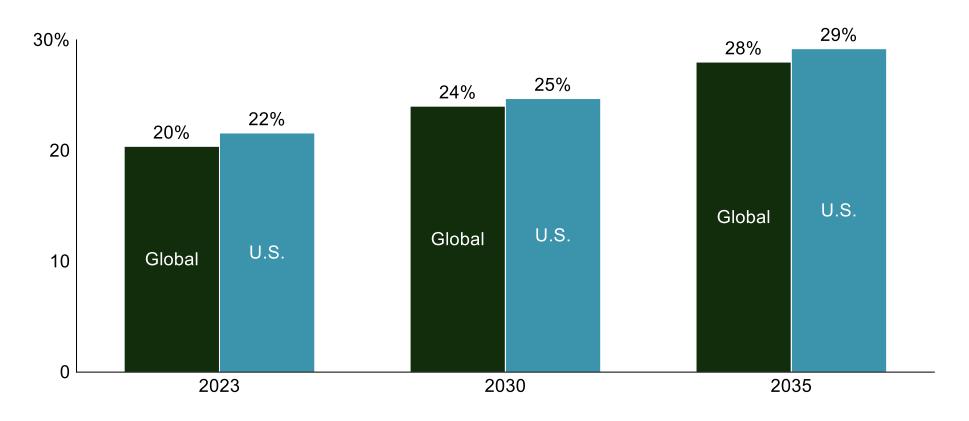
#### **Outlook through 2035**

#### +50-60% growth

- ~36% of overall growth driven by electrification of buildings incl. HVAC systems
- ~11% of overall growth from Al uptake and data center expansion;
   ~26% more from broader industry electrification
- ~19% of overall growth from increased EV adoption

# Electrification Will Continue Globally and in the U.S.

#### Electrification share of total final energy consumption (%)

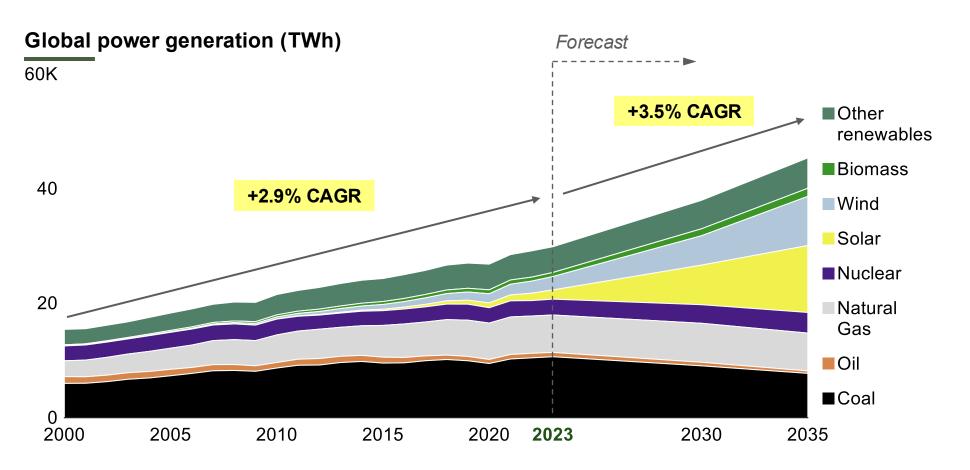


#### **Outlook through 2035**

#### +7-8 pp increase

- Global: ~53% additional energy consumption from electricity
- U.S.: ~32% additional energy consumption from electricity

# Wind & Solar Will Grow Rapidly to Meet Electricity Demand

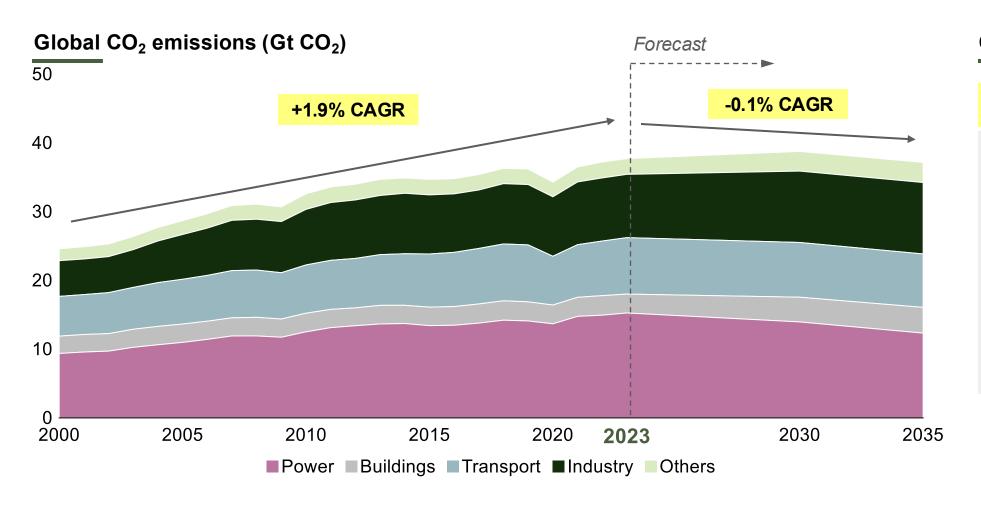


#### **Outlook through 2035**

#### +50-60% growth

- ...as electricity grows from 21% to 28% of total final consumption
- ...as Solar and wind surge to 45% of generation
- ...amplified by cheaper battery storage

### Global Carbon Emissions are Peaking

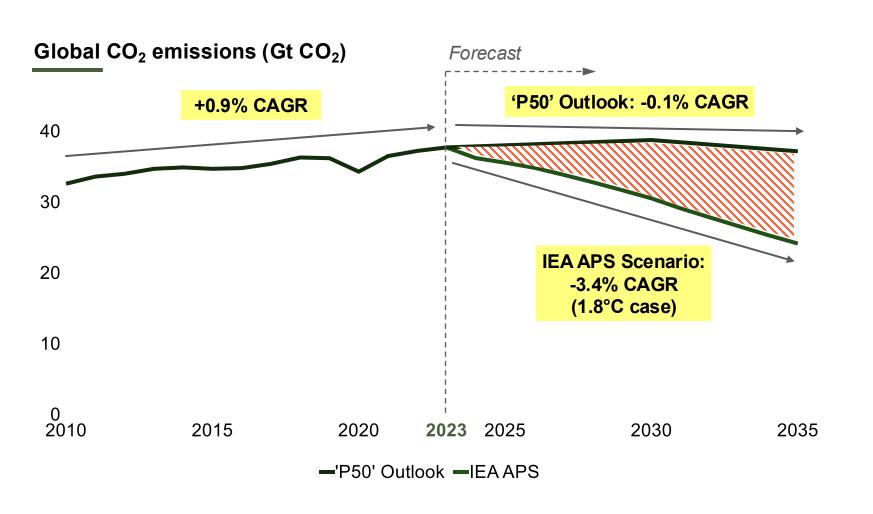


#### **Outlook through 2035**

#### ~1% decline

- ...as China emissions peak by 2030
- ...as Transport and industry electrify in developed economies
- ...partially offset by fueldriven industrialization in developing economies

# We're Bending the Emissions Curve, Yet Face a Big Gap



#### The gap through 2035

### ~89Gt

Total global CO<sub>2</sub> emissions gap between the 'P50' Outlook and 1.8°C scenario

### -18%

Total global CO<sub>2</sub> emissions reduction needed to stay on track from '23-'35



### Implications for Global Energy & Climate Outlook





# Energy Demand...

is <u>set to grow</u> 15% by 2035, largely driven by developing economies

# Oil Demand...

peaks in 2030, as the world passes a tipping point in EV adoption

#### Natural Gas Demand...

will grow in line with the total energy demand, keeping its share stagnant at ~21% by 2035

# Renewable Energy...

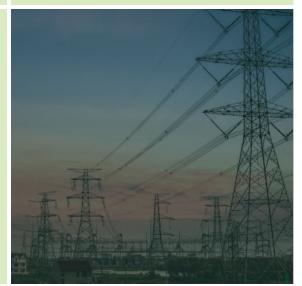
share of energy mix is forecast to increase from ~17% to ~26% in 2035, as strong growth continues

# Carbon Emissions...

will decrease slightly, declining ~1% to reach ~37 Gt in 2035

# Different Priorities...

in <u>developing and</u> <u>developed world</u>, with former focused on energy access, latter on affordability and climate change



# Comparison to last year: OpenMinds 'P50' Outlook Model Assumptions (Global)

		2	030 Assumption	ıs	2035 Assumptions			
Key assumptions		2024 model	2025 model	% difference	2024 model	2025 model	% difference	
Energy and Electricity	GDP growth (% p.a.)	2.70%	3.10%	15%	2.70%	2.90%	7%	
Demand	Total energy supply (EJ)	703	671	-5%	724	702	-3%	
	Total final consumption (EJ)	506	482	-5%	522	512	-2%	
	Energy conversion efficiency (% TFC/TES)	71%	72%	1%	73%	73%	0%	
	Heat pump # units growth (% p.a.)	7%	7%	0%	8%	8%	0%	
	EV sales penetration (% of new car sales)	45%	36%	-20%	64%	50%	-22%	
	Electricity demand from data-centers and Al (TWh)	1060	1100	4%	1230	1900	54%	
Power Sector	Battery storage intensity <sup>1</sup>	8%	12%	50%	11%	15%	36%	

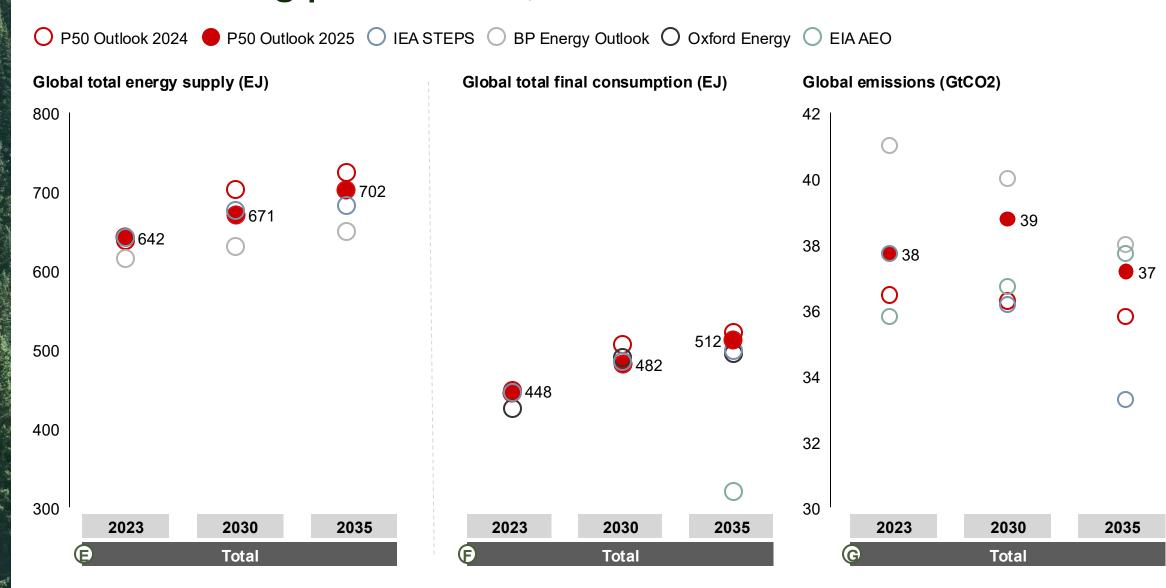
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# Comparison to last year: Total Energy Supply Outlook by Energy Source

	2024	4 Data	2025 Data			
Energy Source (TWh)	TES '23-'35 CAGR	Share of '23-'35 TES Growth	TES '23-'35 CAGR	Share of '23-'35 TES Growth		
Coal	-2.3% -46%		-1.8%	-57%		
Oil	+0.6%	17%	+0.1%	4%		
Natural Gas	+1.2%	27%	+0.7%	21%		
Nuclear	+2.4%	11%	+2.2%	15%		
Renewables & Bioenergy	+4.8%	91%	+4.1%	117%		
Total	+1.1%	100%	+0.7%	100%		

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### Benchmarking | Global TES, TFC and emissions





P50 Global Outlook

- Executive summary
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P50 U.S. **Outlook** 

- Executive summary
- Energy supply, mix, and emissions
- Key changes compared to last year
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#### **Executive Summary – US Outlook**

'P50' 2025 key takeaways

- US energy demand continues to grow overall, largely driven by industry
- US energy supply mix is shifting, with gas and renewables gaining share from coal
- Electricity demand expected to grow ~3.3% p.a., driven largely by Al and data center growth
- Wind & solar will grow rapidly but face supply chain constraints; new natural gas to meet growing residual electricity demand
- US CO<sub>2</sub> emissions will decline at a slower rate as ramp-down of fossil fuels extends to meet power demand surge

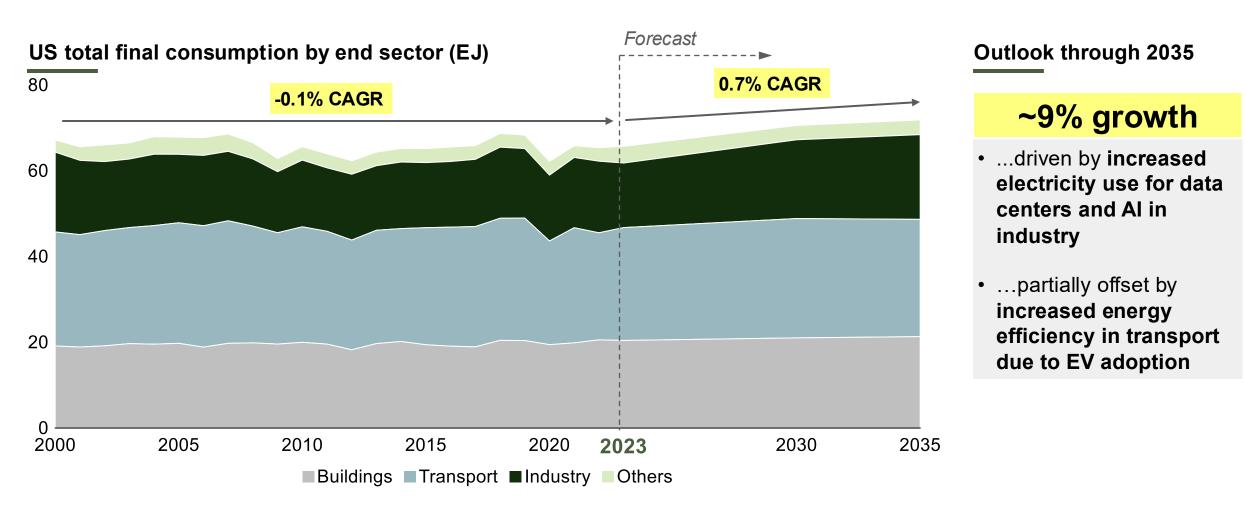
Key changes since last year's outlook

- Electricity demand from data centers and AI increases by ~2x in the US as we expect AI adoption to accelerate significantly
- Coal generation is ~1.6x higher than last year's projection (~2.5% of power mix in 2035), as surging power demand is likely to slow coal retirement
- Wind adoption is slowing, with expected generation haircut by 14% in 2035 compared to last year, driven by industry uncertainty around policy (incl. Executive Orders around permitting and leasing and IRA tax credits) and interconnection delays

High-level comparison to other outlooks

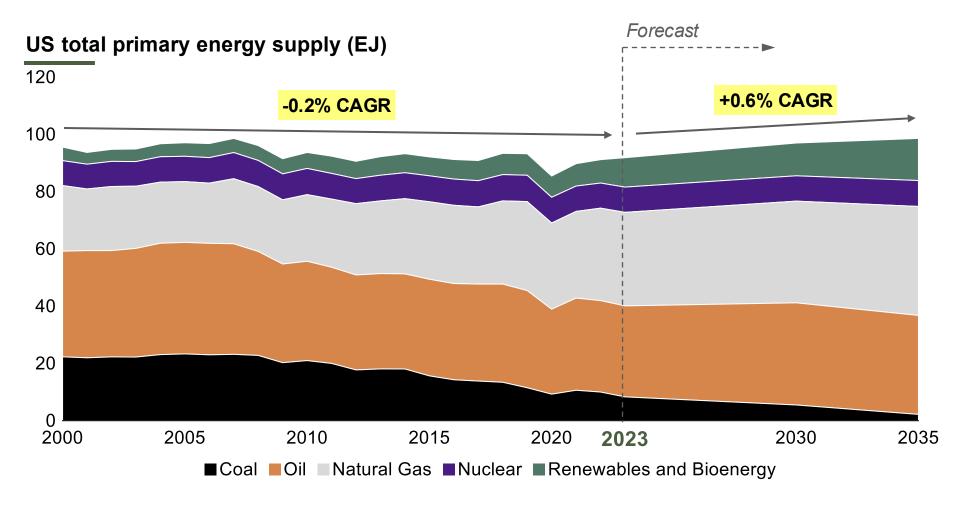
- Broadly speaking, the U.S. specific P50 outlook falls in line with middle-of-the-road projections of other 3<sup>rd</sup> party outlooks
- The P50 outlook is in particular more bullish on AI data center growth and less convinced of accelerated coal retirements than some of the outlooks published 6+ months ago

# US energy demand continues to grow overall, largely driven by industry



Note: "Others" include non-energy use of non-oil products in chemical / petrochemical applications and all other non-energy use, agriculture and fishing | Source: OpenMinds P50 Model; IEA WEO 2024

# US energy supply mix is shifting, with gas and renewables gaining share from coal



#### **Outlook through 2035**

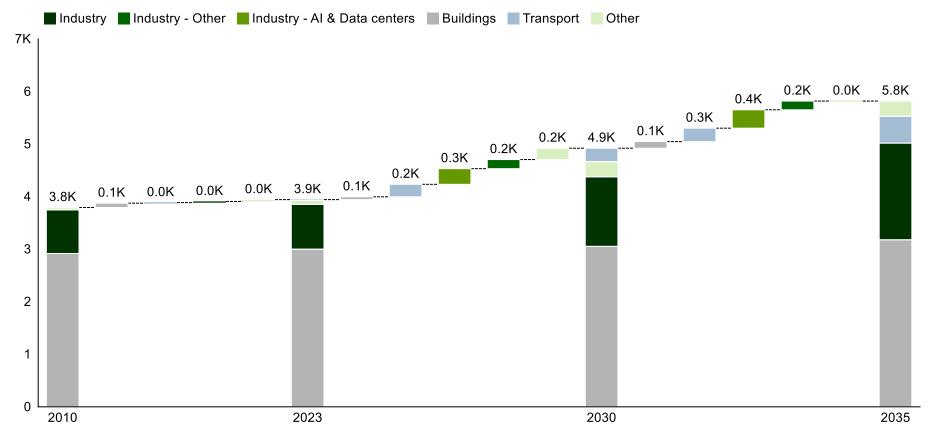
#### ~7% growth

- ...as renewables grow to ~15% of energy mix
- ...while oil peaks around
   2030 and natural gas
   gains ~3% share
- ...partially offset by high conversion efficiency of renewable sources

Source: OpenMinds P50 Model; IEA WEO 2024

# Electricity growth far exceeds total energy supply growth, driven mainly by industrial applications





#### **Outlook through 2035**

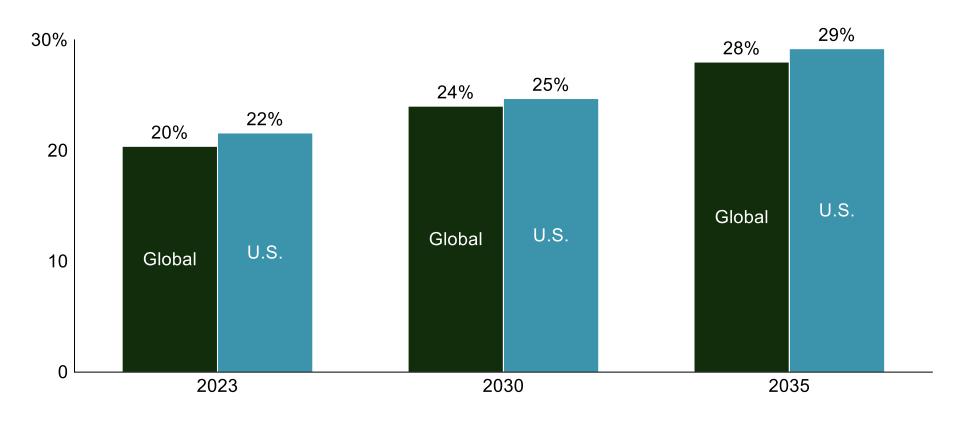
#### ~40-50% growth

- ... ~700 TWh from Al uptake and data center expansion; further ~400 TWh from broader industry electrification
- ... ~500 TWh owing to increased **EV adoption**
- ... ~200 TWh driven by demand for appliances and heating / cooling

Note: "Others" include non-energy use of non-oil products in chemical / petrochemical applications and all other non-energy use, agriculture and fishing | Source: OpenMinds P50 Model; IEA WEO 2024

# Electrification Will Continue Globally and in the U.S.

#### Electrification share of total final energy consumption (%)

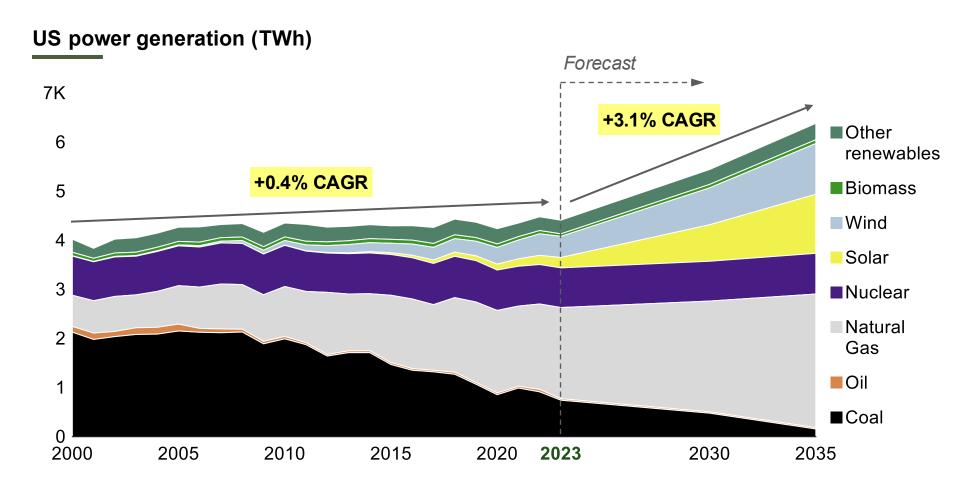


#### **Outlook through 2035**

#### +7-8 pp increase

- Global: ~53% additional energy consumption from electricity
- U.S.: ~32% additional energy consumption from electricity

# Wind & solar will grow rapidly to meet US electricity demand; natural gas growth to meet residual demand



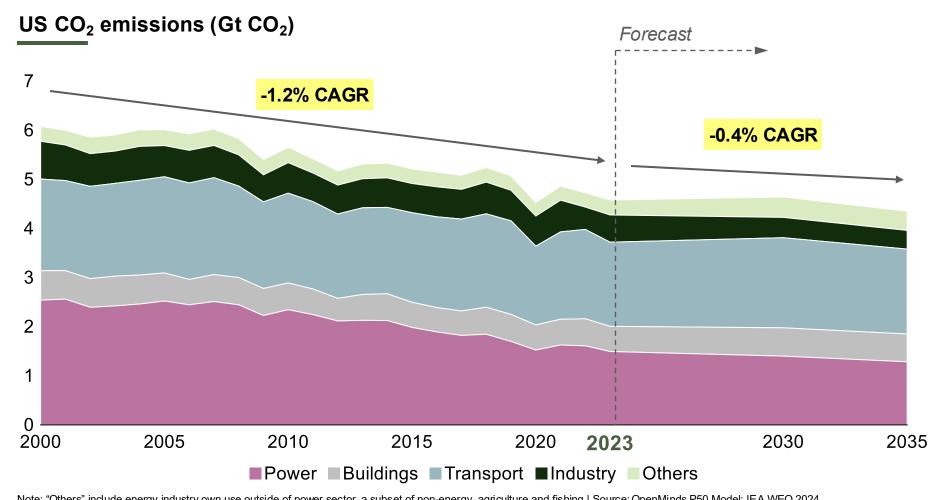
#### **Outlook through 2035**

#### ~40-50% growth

- ... as electricity grows
   from ~21% to ~29% of
   total final consumption
- ... while solar and wind increase to ~35% of generation
- ... with expansion limited by policy and supply chain issues

Source: OpenMinds P50 Model; IEA WEO 2024

# Decline in US carbon emissions forecasted to slow, due to more gas in power mix and steady transport emissions



**Outlook through 2035** 

#### ~5% decline

- ... as consumption sectors electrify
- ...and power sector moves to renewables or gas
- overall growth in consumption and power requirements

### Implications for US Energy & Climate Outlook





# Energy Demand...

is set to grow 9% by 2035, with booming electricity demand as a key driver

# Power Generation...

will <u>rapidly increase</u>, growing 40-50% by 2035, with accelerating Al demand as a key driver

#### Coal Power...

continues to decline, although recent plant retirement delays will slow mix shift

#### Natural Gas Demand...

will grow <u>faster</u> than total energy demand, increasing its share by 3 percentage points to ~40% through 2035

# Renewable Energy...

is forecast to nearly double from ~9% of energy mix today to ~15% in 2035

# Carbon Emissions...

will slightly decrease by ~0.4% p.a. to reach ~4.5 Gt in 2035

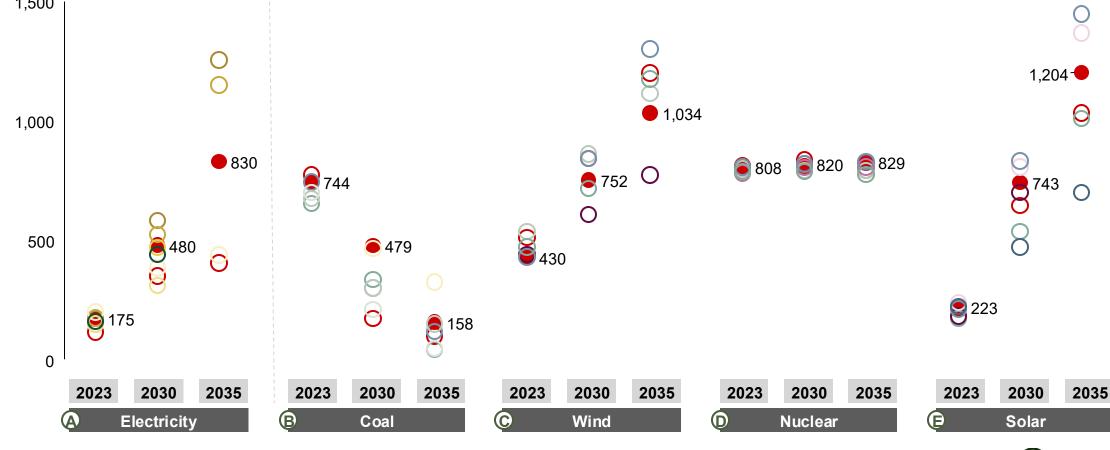


# Comparison to last year: OpenMinds 'P50' Outlook Model Assumptions (US)

			2030 Assumptions			2035 Assumptions			
Key assumptions			2024 model	2025 model	% difference	2024 model	2025 model	% difference	
Energy and Electricity Demand	GDP growth (% p.a.)		1.70%	2.10%	24%	1.90%	2.00%	5.26%	
	Total energy supply (EJ)		99.7	97	-3%	101.3	98.6	-2.67%	
	Total final consumption (EJ)		71.7	71.6	-0.1%	71.7	71.9	0.28%	
	Energy conversion efficiency (% TFC/TES)		71%	73%	3%	71%	73%	2.82%	
	Heat pump # units growth (% p.a.)		3%	3%	0%	6%	6%	0.00%	
	EV sales penetration (% of new car sales)		35%	31%	-11%	55%	46%	-16.36%	
	Electricity demand from data-centers and Al (TWh)		~390	~480	~23%	~450	~830	~84.44%	
Power Sector	USA – Value-Adjusted Levelized Cost of Electricity (VALCOE, \$/MWh)	Solar	64	61	-5%	62	57	-8.06%	
		Wind	71	63	-11%	77	63	-18.18%	
		Gas	59	64	8%	59	65	10.17%	
		Nuclear	105	103	-2%	105	103	-1.90%	
	LCOE learning rate <sup>1</sup>	Solar	20%	20%	0%	20%	20%	0.00%	
		Wind	15%	15%	0%	15%	15%	0.00%	
	USA – Annual capacity additions (GW)	Solar	40	36	-10%	40	45	12.50%	
		Wind	15	10	-33%	20	20	0.00%	
	Battery storage intensity <sup>2</sup>		19%	22%	16%	22%	26%	18.18%	

Legend — Leg

#### Benchmarking | US power stack and data centre & Al demand P50 Outlook 2024 Enchanted Rock S&P Global WoodMac EIA AEO GlobalData Power P50 Outlook 2025 Barclays O IEA Report O Wells Fargo OM25 Pre-Read Enerdata Bain POV **EPRI** O IEA STEPS O EPA Proposal O RBC US data center & Al demand (TWh) US power generation by fuel type (TWh) 1,500 1,034 1,000 **830 ●**752 ○ 500



# Appendix



Solving for the Dual Challenge



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#### **How the Intersect Model Works**



#### Outlook based on most cost-effective path, limited by real world constraints

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Population Growth

Technology costs

(incl. commodity intensities)

Experience curves

Inputs

STEP 1



Model is run as a **constrained optimization** to ensure sectors **decarbonize** based on the **most cost-effective path** 

EXAMPLE: Decarbonization levers for transportation

Simulation Engine



Switch Technology e.g., ICE to EV



Improve Efficiency



Lower demand



Impact of intermittency of

renewables on grid stability

**Real World Constraints** 

Assume electricity is priced on basis of average cost



Physical availability of agricultural land for biomass activities



Pace of roll out, amount of VRE installed per year





Energy demand



Energy supply mix



Sales and total stock of EVs



Electrification pace



Carbon emissions



STEP 2



Model uses prices to reach **demand and supply equilibrium** across all sectors subject to input output matrix constraints





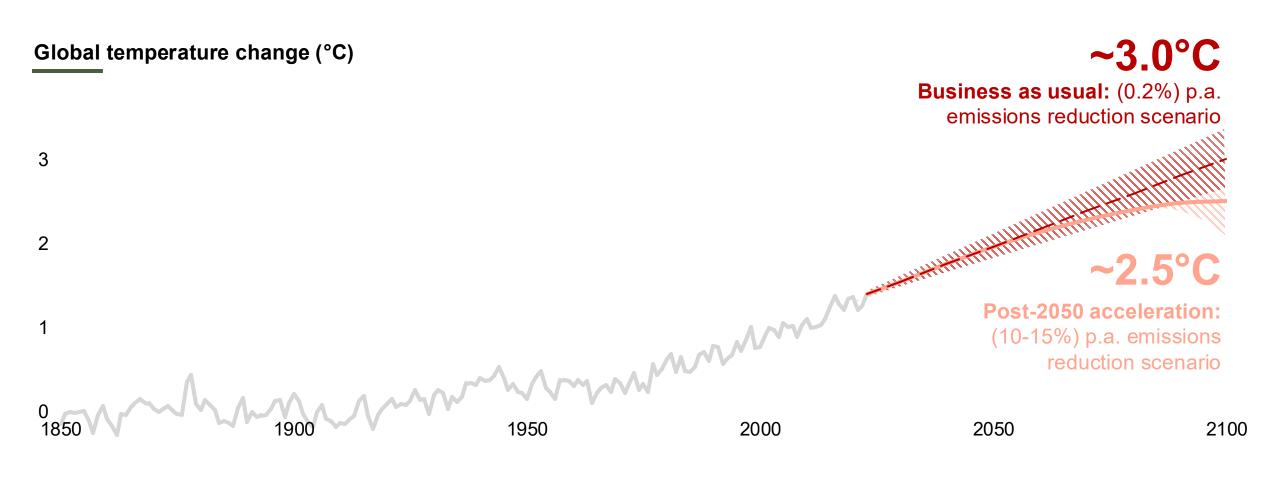
CO<sub>2</sub> intensity



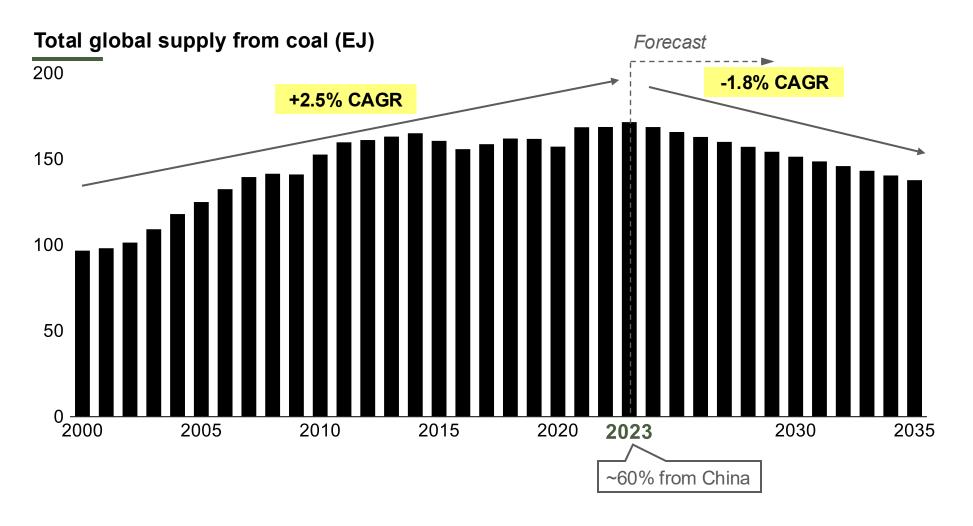
**Forces consistency** by ensuring changes in sector output and factor incomes still sum to GDP. Process repeats each year until decarbonization targets are met each year



# Temperatures Will Increase Without Further Progress



## Coal Fades Amid Plant Retirements and Cheaper Options

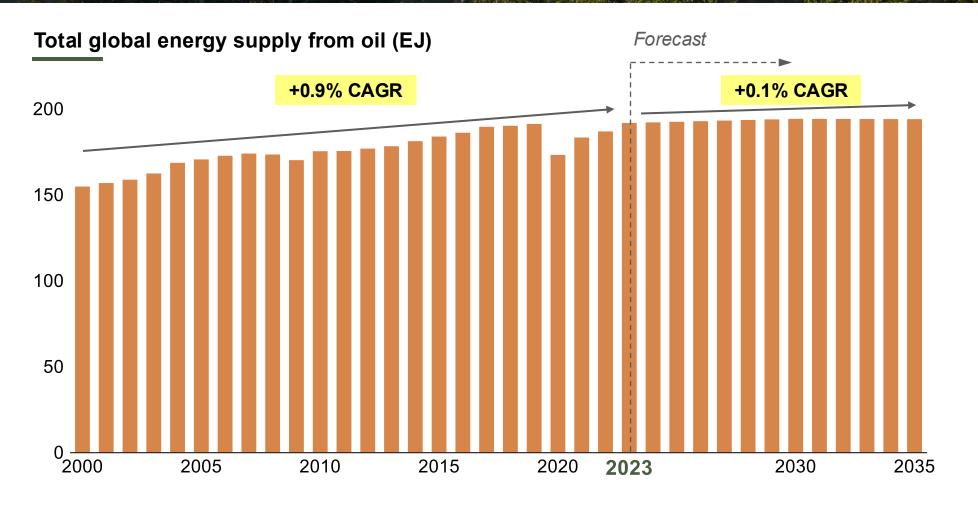


#### Outlook through 2035

#### -20% decline

- Demand in China & India remains, but growth is slowing
- Aging fleets in U.S. & EU retiring, not replaced
- Renewables and gas increasingly undercut coal on cost

# Oil Demand Plateaus by 2030 But Remains Critical

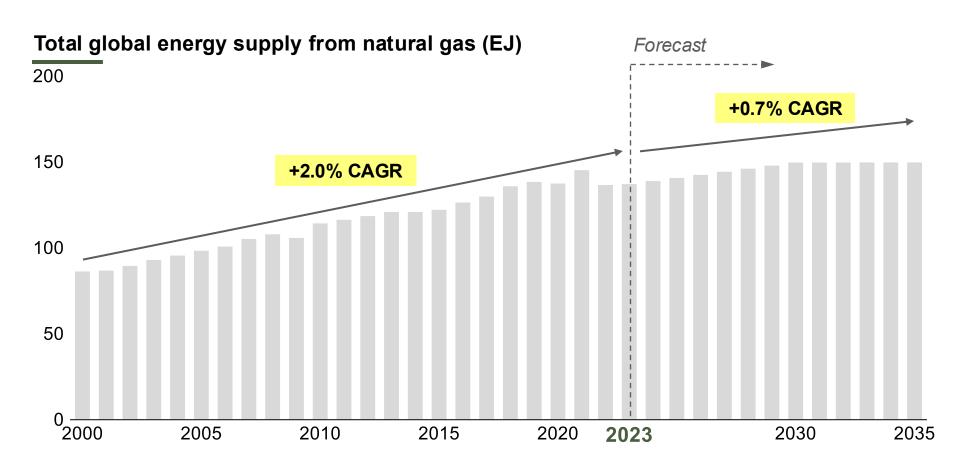


#### **Outlook through 2035**

#### +1% growth

- EV adoption slows demand growth post-2030
- Petrochemicals demand continues to support baseline oil use
- Developing markets offset declines in mature economies

## Natural Gas Grows as a Flexible Bridge in the Transition

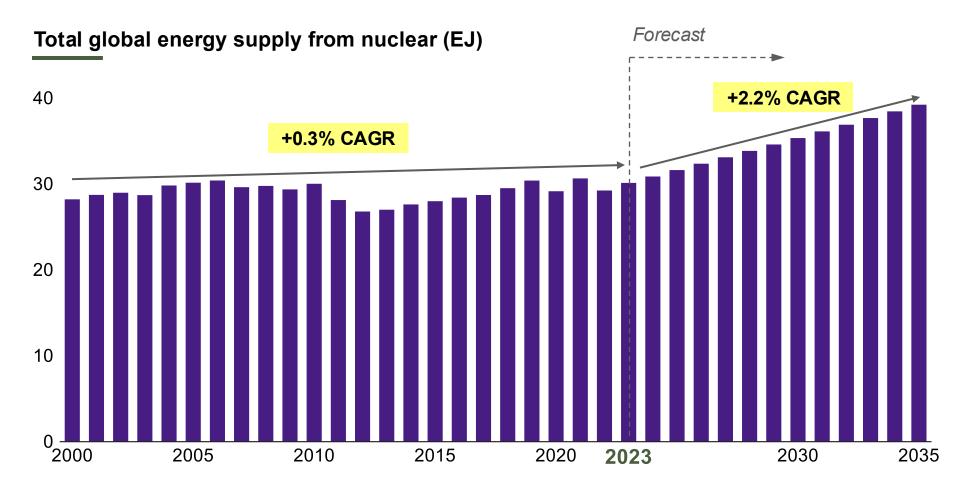


#### **Outlook through 2035**

#### +9% growth

- Supports variable renewables as flexible dispatchable supply
- LNG expands access and drives global trade growth
- Industrial and heating demand remains strong in key regions

## **Nuclear Rebounds with Long-Term, Steady Growth**

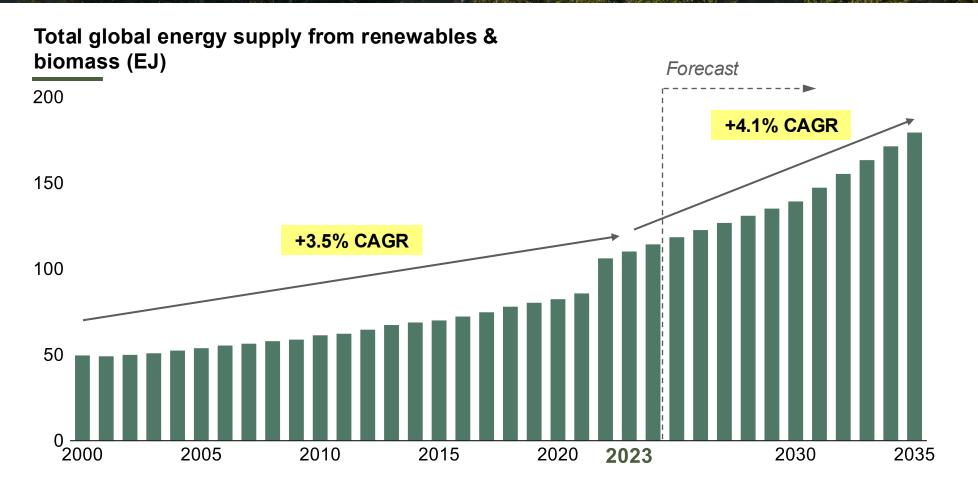


#### **Outlook through 2035**

#### +30% growth

- Growth off small base gas supply ~5x nuclear
- License renewals and restarts boost near-term capacity
- New builds accelerate in China, India, and Eastern Europe

### Renewables Surge to Dominate New Supply Growth



#### **Outlook through 2035**

#### +63% growth

- Continued cost declines of solar & wind (though the pace is slowing)
- Multiplier effect from cheaper energy storage
- Faster deployment timelines vs. other energy sources

## **Known Global Trends in an Uncertain World**

Trend	Drivers	Implications for Investors
Energy demand is increasing	Urbanization and industrial growth in emerging markets	Energy infrastructure growth – known known
	<ul> <li>Expanding middle class driving higher per-capita energy use</li> </ul>	• Rising demand for distributed energy (e.g., solar, batteries, mini-grids)
	<ul> <li>Electrification spreading to underserved regions</li> </ul>	Strategic exposure to energy-intensive sectors (AI, manufacturing)
Energy supply mix is shifting	Coal declining due to policy and economics in developed markets	Rotation to renewables, storage, and clean fuels
	Plateauing oil growth, mainly in petrochemicals and emerging markets	LNG offers near-term bridge opportunity
	<ul> <li>Natural gas gaining share due to flexibility, cost, and LNG trade growth</li> </ul>	<ul> <li>Long-term upside in nuclear (e.g., SMRs); carbon capture emerging</li> </ul>
	<ul> <li>Renewables and energy storage scaling fast, driven by cost declines</li> </ul>	<ul> <li>Stranded asset risk from coal – reassess legacy holdings</li> </ul>
	<ul> <li>Nuclear seeing renewed interest as a zero-carbon baseload option</li> </ul>	Private equity plays in energy infrastructure buildout & maintenance
Electricity will make up a growing share of final energy consumption	EV adoption accelerating, especially in China, Europe, and U.S.	Grid and interconnection buildout opportunities
	Buildings shifting to electric heating and smart controls	<ul> <li>EV &amp; charging networks as transport electrifies</li> </ul>
	Data center growth driven by AI, cloud computing, and digital services	Building upgrades (HVAC, smart controls, retrofits) gaining traction
	Grid expansion & modernization to accommodate rising electricity loads	Data centers driving demand for clean energy + real estate pairing
	<ul> <li>Rooftop solar and batteries supporting local generation</li> </ul>	
	Policy mandates pushing electrification (e.g., ICE bans, building codes)	
Temperatures are increasing	<ul> <li>Fossil fuel combustion raising atmospheric CO<sub>2</sub> levels &amp; heat retention</li> </ul>	Growth in adaptation infrastructure (water, fire, flood resilience)
	Methane from agriculture and energy sectors accelerating warming	<ul> <li>Carbon markets and nature-based solutions gaining value</li> </ul>
	Policy delays increasing long-term climate risk	ESG and disclosure shaping capital flows and asset pricing
		<ul> <li>Be prepared for policy shocks (carbon taxes, mandates)</li> </ul>



# Solving for the Dual Challenge



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